2024 Economic Study Assumptions

PRESENTED BY:

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Introduction

- Timeline
- Study Areas
- Modeling Updates
- Next Steps

Timeline

- **During February**, we hold an initial stakeholder meeting to review the market congestion summary and potential fixes and to discuss economic study scenarios, drivers, ranges, and assumptions.
- By March 1, we work with stakeholders to request and prioritize new/other economic studies and recommend study assumptions.
- By April 15 —we identify preliminary areas of economic study, study assumptions and models and solicit further comments from stakeholders.
- By May 15 —we finalize areas of economic study, study assumptions and models to be used in analysis.
- By November 15 —we provide a summary of the results of the economic analyses to our stakeholders.

Study Areas

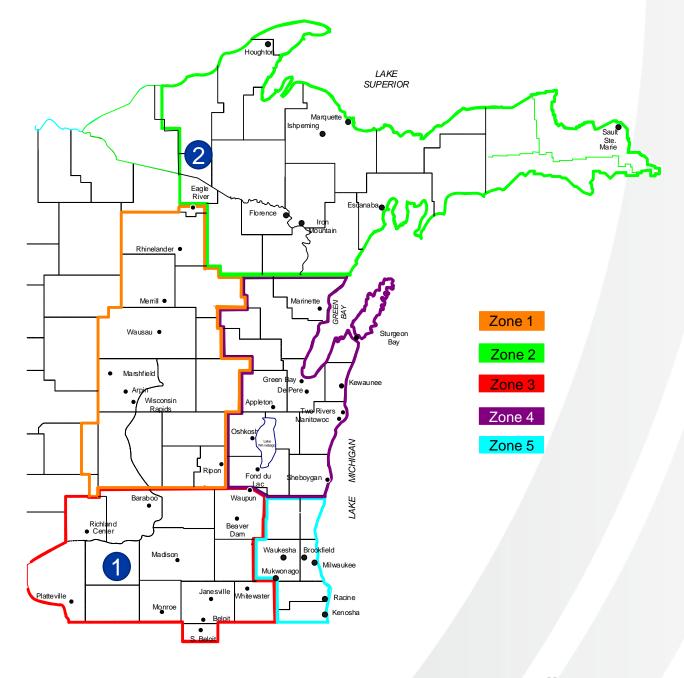
1 Hill Valley Outlet

Loss of a line out of Hill Valley causes

congestion

2 Conover – Mass 69 kV (6530) 2023 RT Congestion: 9 hours

2023 DA Congestion: 182 hours



Modeling Updates

- MISO Economic Model (MEMS)
 - Expansion of Series 1 Future 2 to Future 2A
 - Years 10, 15, 20 (2032, 2037, 2042)
 - Accelerated pace of generation fleet transition
 - Reference Case Scenarios
 - Includes LRTP Tranche 1 projects
 - Change Case Scenarios
 - Includes preliminary LRTP Tranche 2 projects

Modeling Updates

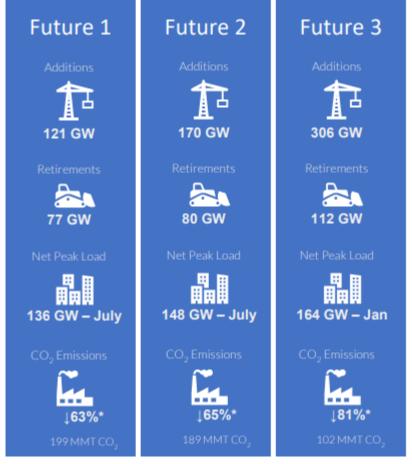


Figure 2: Summary of Future Scenario Impacts, 2039

Series 1 Futures Report



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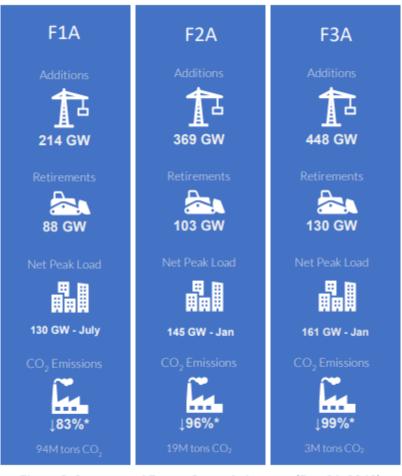


Figure 2: Summary of Future Scenario Impacts (Dec 31, 2042)

Series 1A Futures Report

https://cdn.misoenergy.org/Series1A Futures Report630735.pdf

Next Steps

- Analysis of Projects
 - Scenario: MEMS Reference Case
 - Study Years: Y10, Y15, Y20 (2032, 2037, 2042)
 - DPP19, DPP20, DPP21 additions
- November: Provide Analysis Update Summary



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